

All of the production data on this page is derived from the Oklahoma Tax Commission Master and Detail Production files and contains both gas and oil.

None of the data represented here is obtained, entered or modified by Pangaea Datacom, LLC. Current Data includes the OTC's latest monthly update from mid-December 2024.

The well data returned on any of the search mechanisms on this page is representative of only those leases from the Tax Commission's files that have production attributable for any single or multiple months subsequent to July 1 of 1990.

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[Viewing all available production records.](#)

[Zone Correlation Chart](#)

PUN: 047-210874-0-0000 HAMM~10-M1H

FORMENTERA OPERATIONS, LLC

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County: GARFIELD
Desc 1: 10-20N-05W ALL
Desc 2: 04-20N-05W SE/4
Status: Active

Legal Notes:

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
PHILLIP 66 COMPANY	2013							5597.8	3806.17	2644.43	328.85		980.28	13357.5
MUSTANG GAS PRODUCTS LLC	2013								4.87	3.52	0.64	2.17	0.76	11.96
PHILLIP 66 COMPANY	2014	1629.36	2145.77	1807.09	2635.32	1977.94	1981.56		688.98	508.97	521.83			13896.8
MUSTANG GAS PRODUCTS LLC	2014	0.78	4.84											5.62
PHILLIP 66 COMPANY	2015	693.24	517.75	658.92					992.02		516.47	343.9	515.9	4238.2
MUSTANG GAS PRODUCTS LLC	2015				6.72	2.48	4.62	4.40	1.60	1.37	7.19	6.49	1.66	36.54
PHILLIP 66 COMPANY	2016	340.33	343.35	513.74	330.53	512.44	340.59	337.03	341.12	336.25	340.89	341.83	337.88	4415.98
MUSTANG GAS PRODUCTS LLC	2016	1.26	5.91		5.76	5.92	5.70	5.76	5.99	5.58	5.85	5.73	5.76	59.21
PHILLIP 66 COMPANY	2017	517.78	166.94	504.35	166.89	510.15	332.79		337.31	330.91	335.35	336.71	336.22	3875.4
MUSTANG GAS PRODUCTS LLC	2017	5.77	4.88	7.24	8.02	8.21	6.75	7.00	6.05	6.45	6.28	6.38	5.25	78.28
PHILLIP 66 COMPANY	2018	165.09	335.15	171.56	335.83	328.47	160.09	165.37	169.42	171.18		332.33	169.04	2503.53
MUSTANG GAS PRODUCTS LLC	2018	6.15	5.85	8.00	5.59	4.58	3.76	4.22	3.23	2.11	0.38	2.89	4.23	50.98
PHILLIP 66 COMPANY	2019	334.46	335.25	168.62		170.97	170.1	167.78	167.15	164.92	170.95		169.21	2019.41
MUSTANG GAS PRODUCTS LLC	2019	6.59	4.08	3.98	3.06	1.59	3.15	2.80					1.52	26.78
PHILLIP 66 COMPANY	2020	169.74	344	170.5	166.52			170.13	171.37	167.28	168.45			1527.99
MUSTANG GAS PRODUCTS LLC	2020		3.81	3.81	3.00	1.21	0.01		2.46	2.70	1.15	0.78	0.99	19.93
PHILLIP 66 COMPANY	2021	172.42		168.47		160.06			171.96		169.32			842.23
MUSTANG GAS PRODUCTS LLC	2021	0.85	0.09	0.60	3.23	0.16	0.10	0.12	4.55	3.64	2.40	0.80	0.09	16.61
PHILLIP 66 COMPANY	2022		166.14				169.03	166.6	162.55	330.66	164.67		169.86	1329.51
MUSTANG GAS PRODUCTS LLC	2022	0.12	0.12	0.02			0.75	2.29	2.55	1.93	2.41	0.99	1.45	12.63
PHILLIP 66 COMPANY	2023	167.35												167.35
MUSTANG GAS PRODUCTS LLC	2023	0.84							0.29					1.13

Gas in mmcf Casinghead Gas in mmcf Oil in bbls Condensate in bbls Natural Gas Liquid in bbls [YEAR](#) 300R Documentation

PUN: 047-043873-0-0000 HELTON

GET PUMPING, LLC

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County: GARFIELD
Desc 1: 10-20N-05W NE/4
Status: Inactive

Legal Notes:

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
AGENT OIL CORPORATION	1990							172.87	74.97	72.64	69.09		116.55	506.12
AGENT OIL CORPORATION	1990							60.10	52.50	71.50	71.00	58.60	55.20	368.90

AGENT OIL CORPORATION	1991					179.79								179.79
AGENT OIL CORPORATION	1991	50.50	49.20	52.60	48.40	46.30	42.50	43.20	32.60	43.10	24.90	26.50	43.70	503.50
AGENT OIL CORPORATION	1992	166.25												166.25
AGENT OIL CORPORATION	1992	38.80	33.40	34.90	36.90	43.60	35.30	21.50	31.50	18.20	34.00	28.50	29.50	386.10
AGENT OIL CORPORATION	1993			163.77		164.23						124.29		452.29
AGENT OIL CORPORATION	1993	33.90	19.50	32.40	29.60	34.10	31.30	35.90	29.50	30.50	32.70	28.80	32.00	370.20
AGENT OIL CORPORATION	1994					162.09					169.4			331.49
AGENT OIL CORPORATION	1994	19.20	11.50	3.40	31.30	26.50	23.00	26.10	26.50	26.50	24.50	23.70	23.40	265.60
AGENT OIL CORPORATION	1995			149.71										149.71
AGENT OIL CORPORATION	1995	25.40	23.50	24.10	26.60	24.10	25.90	26.00	21.90	18.80	26.20	20.90	18.60	282.00
AGENT OIL CORPORATION	1996		161.74			140.96							166.38	469.08
AGENT OIL CORPORATION	1996	18.10	26.50	26.20	27.20	25.20	24.30	22.60	21.80	21.70	19.60	21.40	22.70	277.30
AGENT OIL CORPORATION	1997										161.3			161.3
AGENT OIL CORPORATION	1997	9.90	14.20	16.10	18.40	14.20	8.90	12.40	9.80	19.20	14.30	21.70	26.10	185.20
AGENT OIL CORPORATION	1998							17539						17539
THREE SANDS INVESTMENT COMPANY	1998												17281	17281
AGENT OIL CORPORATION	1998	25.60	24.60	26.60	22.50	24.10	18.00	19.40	20.90					181.70
DEWEY ENERGY GP LLC	1998									14.10	14.90	20.70	23.40	73.10
THREE SANDS INVESTMENT COMPANY	1999									178.33				178.33
DEWEY ENERGY GP LLC	1999	19.10	7.70	11.10	15.30	16.40	13.10	11.60	17.60					111.90
DEWEY ENERGY GP LLC	1999									18.60	22.70	17.90		59.20
EXXON MOBIL CORPORATION	1999										0.23	0.18		0.41
CONOCO INC	2000							173.08						173.08
EXXON MOBIL CORPORATION	2000	0.28	0.26	0.29	0.27	0.27	0.28	0.27	0.27	0.24	0.27	0.23	0.26	3.18
CONOCO INC	2001					175.23								175.23
EXXON MOBIL CORPORATION	2001	0.24	0.24	0.23	0.45	0.50				0.24	0.23	0.46		2.58
CONOCO INC	2002				177.93									177.93
EXXON MOBIL CORPORATION	2002	0.22	0.19	0.24	0.21	0.23	0.22	0.23	0.24	0.23	0.24	0.23	0.23	2.70
CONOCOPHILLIPS CO	2003									177.74				177.74
EXXON MOBIL CORPORATION	2003	0.22	0.20	0.23	0.22	0.20	0.18	0.17	0.15	0.22	0.25	0.22	0.23	2.49
CONOCOPHILLIPS CO	2004					175.24								175.24
EXXON MOBIL CORPORATION	2004	0.22	0.21	0.20	0.21	0.23	0.21	0.22	0.21	0.20	0.24	0.23	0.24	2.62
CONOCOPHILLIPS CO	2005							177.67						177.67
EXXON MOBIL CORPORATION	2005	0.23	0.21	0.23	0.23	0.22	0.18							1.30
MUSTANG GAS PRODUCTS LLC	2005							0.21	0.21	0.21	0.21	0.21		1.05
CONOCOPHILLIPS CO	2006								174.87					174.87
MUSTANG GAS PRODUCTS LLC	2006	0.22	0.20	0.22	0.21	0.22			0.21	0.20			0.21	1.68
CONOCOPHILLIPS CO	2007										167.22			167.22
MUSTANG GAS PRODUCTS LLC	2007	0.21	0.18	0.20		0.19	0.17		0.16	0.17		0.20	0.20	1.69
MUSTANG GAS PRODUCTS LLC	2008	0.19	0.19	0.20	0.19	0.19	0.17	0.17		0.16	0.19	0.20	0.20	2.05
CONOCOPHILLIPS CO	2009				165.5									165.5
MUSTANG GAS PRODUCTS LLC	2009	0.20	0.18	0.20	0.19	0.21	0.14	0.14	0.19	0.16	0.22	0.21	0.21	2.25
CONOCOPHILLIPS CO	2010					165.21								165.21
MUSTANG GAS PRODUCTS LLC	2010						0.14	0.20	0.20	0.20	0.21	0.20	0.19	1.34
MUSTANG GAS PRODUCTS LLC	2011		0.14	0.16			0.01	0.01	0.00	0.00	0.01		0.00	0.33
MUSTANG GAS PRODUCTS LLC	2012	0.00	0.00					0.01	0.04	0.04		0.07		0.17
PHILLIP 66 COMPANY	2013				171.15									171.15
MUSTANG GAS PRODUCTS LLC	2013	0.12	0.16	0.24					0.56	0.57	0.65	0.59	0.68	3.57
PHILLIP 66 COMPANY	2014									164.31				164.31
MUSTANG GAS PRODUCTS LLC	2014	0.71	0.69											1.41
MUSTANG GAS PRODUCTS LLC	2015				0.81	0.96	0.93	0.85	0.87	0.84	0.89	0.84	0.96	7.96
PHILLIP 66 COMPANY	2016						171.44							171.44
MUSTANG GAS PRODUCTS LLC	2016				0.91	0.97	0.93	0.93	0.91	0.85	0.88	0.83	0.83	8.04
PHILLIP 66 COMPANY	2017										119.47			119.47
MUSTANG GAS PRODUCTS LLC	2017	0.83	0.76	0.87	0.80	0.88	0.86	0.66	0.75	0.78	0.79	0.77	0.79	9.53
MUSTANG GAS PRODUCTS LLC	2018	0.78	0.69	0.75	0.70	0.74	0.71	0.74	0.74	0.60	0.65	0.61	0.61	8.31

MUSTANG GAS PRODUCTS LLC	2009					0.21	0.20	0.20	0.25	0.28	0.25	0.27	0.22	0.43	0.50	0.58	3.40
PLAINS MARKETING LP	2010	172.52	171.24						168.19	170.3	173.23	176.52		169.17	176.79		1377.96
MUSTANG GAS PRODUCTS LLC	2010									0.97	1.02	0.93	1.08	1.08	0.98	0.59	6.65
PLAINS MARKETING LP	2011		162.53														162.53
MUSTANG GAS PRODUCTS LLC	2011					0.01											0.01

Gas in mmcf Casinghead Gas in mmcf Oil in bbls Condensate in bbls Natural Gas Liquid in bbls [YEAR](#) 300R Documentation

PUN: 047-039977-0-0000 MORRIS

DAVID E MORGAN INC

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County: GARFIELD Legal Notes:
 Desc 1: 10-20N-05W SW/4 SH SW 10
 Status: Inactive

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
DAVID E MORGAN INC	1990												57.34	57.34
DAVID E MORGAN INC	1990						10.60	10.50	3.80	0.10				25.00

Gas in mmcf Casinghead Gas in mmcf Oil in bbls Condensate in bbls Natural Gas Liquid in bbls [YEAR](#) 300R Documentation

PUN: 047-093809-0-0000 BUTLER #1

CHISHOLM OIL AND GAS OPERATING, LLC

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County: GARFIELD Legal Notes:
 Desc 1: 10-20N-05W SW/4 NH SW 80LA
 Status: Active

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
SOONER EXPLORATION & DEVELOPMENT CO INC	1991		3372.84	1435.67	729.4	735.38	360.04	526.48	363.72	366.53	367	182.84	361.26	8801.16
SOONER EXPLORATION & DEVELOPMENT CO INC	1991		414.80	475.70	318.30	282.70	303.90	219.70	229.30	208.50	211.10	168.30	193.00	3025.30
SOONER EXPLORATION & DEVELOPMENT CO INC	1992	369.07	179.99	361.69	184.99	177.69	183.41	365.91	184.56	179.16	184.58	183.87	182.37	2737.29
SOONER EXPLORATION & DEVELOPMENT CO INC	1992	165.70	141.40	138.70	124.00	126.60	128.00	127.20	116.40	107.70	107.40	191.20	191.20	1665.50
SOONER EXPLORATION & DEVELOPMENT CO INC	1993	183.4	179.84	182	180.59	182.51	151.78	180.77	182.11	176.32		179.99	180.94	1960.25
SOONER EXPLORATION & DEVELOPMENT CO INC	1993	82.20	68.20	79.30	76.60	83.90	79.80	92.20	86.20	82.30	89.80	64.60	78.50	963.60
SOONER EXPLORATION & DEVELOPMENT CO INC	1994	180.92	184.37	180.89		175.06	175.05	165.9		172.14	171.43	172.84		1578.6
SOONER EXPLORATION & DEVELOPMENT CO INC	1994	68.00	66.50	79.90	80.20	82.10	78.00	76.40	149.60	68.80	65.00	56.10	59.90	930.50
SOONER EXPLORATION & DEVELOPMENT CO INC	1995	171.89	174.03		173.11	167.4	173.21		172.77	167.48		179.4	176.26	1555.55
SOONER EXPLORATION & DEVELOPMENT CO INC	1995	57.80	53.80	59.90	64.60	72.20	68.10	68.40	71.70	65.30	70.60	61.30	59.90	773.60
SOONER EXPLORATION & DEVELOPMENT CO INC	1996		169.15		177.94	171.93		177.34	168.67			184.12	175.92	1225.07
SOONER EXPLORATION & DEVELOPMENT CO INC	1996	54.20	52.80	59.10	64.30	63.30	58.20	64.40	64.00	54.80	60.30	49.20	58.40	703.00
SOONER EXPLORATION & DEVELOPMENT CO INC	1997		172.55		184.52	181.34		183.62			177.97	177.99		1077.99
SOONER EXPLORATION & DEVELOPMENT CO INC	1997	60.70	49.90	58.40	55.50	62.60	61.70	63.90	60.50	58.20	60.00	52.50	57.00	700.90
SOONER EXPLORATION & DEVELOPMENT CO INC	1998	173.66			183.75	182.15			17189		18206		17563	53497.6
SOONER EXPLORATION & DEVELOPMENT CO INC	1998	53.50	51.20	50.80	52.50	58.10	60.90	62.90	60.10	55.70	55.00	54.90		615.60
SOONER EXPLORATION & DEVELOPMENT CO INC	1998												52.60	52.60
SOONER EXPLORATION & DEVELOPMENT CO INC	1999		16998		17692			171.88	178.2		178.13			35218.2
DYNEGY ENERGY RES LP	1999	0.57	0.50	0.57										1.65
DYNEGY MIDSTREAM SERVICES LP	1999							1.24		0.53				1.77
SOONER EXPLORATION & DEVELOPMENT CO INC	1999	57.40	50.00	57.40		70.80	67.10	124.40	54.40	53.00	50.80			585.30
DYNEGY ENERGY RES LP	1999					0.51								0.51
DYNEGY MIDSTREAM SERVICES LP	1999											0.50	0.47	0.97
SOONER EXPLORATION & DEVELOPMENT CO INC	1999					51.30						49.70	47.10	148.10
EOTT ENERGY OPERATING LP	2000	174.72	176.89			174.86		172.99		175.37			179.14	1053.97
ONEOK FIELD SERVICES COMPANY	2000									0.48	0.53	0.45	0.43	1.89
DYNEGY MIDSTREAM SERVICES LP	2000	0.48		0.51	0.46	0.50	0.52	0.49	0.51					3.46

EOTT ENERGY OPERATING LP	2001		179.43		180.51		178.16		182.64					720.74
ONEOK FIELD SERVICES COMPANY	2001	0.46	0.42	0.91	0.45	0.51	1.06	1.17	0.50	0.50	0.45	1.00		7.42
EOTT ENERGY OPERATING LP	2002		179.44			178.28		168.57			178.38			704.67
ONEOK FIELD SERVICES COMPANY	2002	0.43	0.37	0.44	0.45	0.50	0.52	0.49	0.48	0.48	0.44	0.43	0.49	5.51
EOTT ENERGY OPERATING LP	2003	179.74		175.53			176.11		168.22				175.75	875.35
ONEOK FIELD SERVICES COMPANY	2003	0.43	0.43											0.86
MUSTANG GAS PRODUCTS LLC	2003			0.41	0.44	0.46	0.43	0.48	0.49	0.45	0.45	0.46	0.40	4.46
PLAINS MARKETING LP	2004		183.81			350.4			175.48		175.64			885.33
MUSTANG GAS PRODUCTS LLC	2004	0.42	0.39	0.44	0.42	0.45	0.45	0.42	0.39	0.37	0.41	0.36	0.34	4.86
PLAINS MARKETING LP	2005		175.36			185.36			169.98					530.7
MUSTANG GAS PRODUCTS LLC	2005	0.35	0.28	0.36	0.37	0.37	0.40	0.41	0.38	0.14	0.00	0.05		3.12
PLAINS MARKETING LP	2006					163.37				174.3				337.67
MUSTANG GAS PRODUCTS LLC	2006	0.61	0.30	0.22	0.26	0.38			0.33	0.21			0.29	2.59
PLAINS MARKETING LP	2007			172.5				173.69					173.54	519.73
MUSTANG GAS PRODUCTS LLC	2007	0.30	0.25	0.27		0.26	0.24		0.27	0.41		0.30	0.24	2.53
PLAINS MARKETING LP	2008				171.8					172.65				344.45
MUSTANG GAS PRODUCTS LLC	2008	0.25	0.23	0.24	0.24	0.23	0.22	0.22	0.26	0.24	0.27	0.30	0.29	2.97
PLAINS MARKETING LP	2009		169.53			166.37					170.11			506.01
MUSTANG GAS PRODUCTS LLC	2009	0.28	0.27	0.30	0.28	0.27	0.26	0.27	0.27	0.26	0.28	0.27	0.28	3.28
PLAINS MARKETING LP	2010		176.34						169.16				175.6	521.1
MUSTANG GAS PRODUCTS LLC	2010						0.21	0.25	0.29	0.24	0.31	0.27	0.28	1.86
PLAINS MARKETING LP	2011						167.41				173.62			341.03
MUSTANG GAS PRODUCTS LLC	2011	0.26	0.22	0.25		0.29		0.27	0.26	0.28	0.88		0.26	2.96
PLAINS MARKETING LP	2012		167.52			178.99					167.85			514.36
MUSTANG GAS PRODUCTS LLC	2012	0.27	0.23	0.24	0.23	0.24	0.24	0.24	0.25	0.24		0.01		2.19
PLAINS MARKETING LP	2013	68.16				168.73		671.31	667.48	663.58	324.83		159.07	2723.16
MUSTANG GAS PRODUCTS LLC	2013			0.02					0.51	0.64	0.14		0.14	1.45
PLAINS MARKETING LP	2014	640.6			163.18									803.78
MUSTANG GAS PRODUCTS LLC	2014	0.52	0.49											1.01
PLAINS MARKETING LP	2015										70.86			70.86

Gas in mmcf Casinghead Gas in mmcf Oil in bbls Condensate in bbls Natural Gas Liquid in bbls [YEAR](#) 300R Documentation

PUN: 047-212065-0-0000 RIESEN~11-M1H

FORMENTERA OPERATIONS, LLC

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County: GARFIELD
 Desc 1: 11-20N-05W ALL
 Desc 2: 10-20N-05W SE/4
 Status: Active

Legal Notes:

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
PHILLIP 66 COMPANY	2013											2319.33	10310.4	12629.7
MUSTANG GAS PRODUCTS LLC	2013											5.75	39.75	45.50
PHILLIP 66 COMPANY	2014	8195.55	4332.81	3940.23	6307.66	4644.76	4379.44		1899.51	1673.38	1530.71			36904
MUSTANG GAS PRODUCTS LLC	2014	35.14	26.76											61.89
PHILLIP 66 COMPANY	2015	1254.33	901.42	1013.78					1705.4		841.59	508.6	679.27	6904.39
MUSTANG GAS PRODUCTS LLC	2015				11.72	10.99	10.42	10.58	9.96	9.43	8.93	7.70	7.61	87.33
PHILLIP 66 COMPANY	2016	509.69	685.53	511.13	672.08	672.5	666.59	332.22	672.5	491.98	329.46	510.17	527.36	6581.21
MUSTANG GAS PRODUCTS LLC	2016	2.04	7.06		6.92	6.86	6.47	6.52	6.50	6.13	6.22	6.03	5.65	66.40
PHILLIP 66 COMPANY	2017	335.08	339.62	339.44	338.74	340.85	334.57		500.09	506.03	501.6	511.86	502.91	4550.79
MUSTANG GAS PRODUCTS LLC	2017	1.10	4.75	5.15	4.65	4.39	4.66	4.77	6.13	5.68	5.74	5.53	5.40	57.94
PHILLIP 66 COMPANY	2018	338.57	510.88	170.61	339.18	668.05	335.86	335.35	338.96	336.32	507.97	337.52	338.93	4558.2
MUSTANG GAS PRODUCTS LLC	2018	5.57	7.46	4.54	4.79	4.84	4.49	4.59	4.67	4.83	4.35	3.82	3.52	57.47
PHILLIP 66 COMPANY	2019	341.01	169.41	515	170.59	340.51	168.13	335.45	335.59	847.52	674.21	556.3	335.83	4789.55
MUSTANG GAS PRODUCTS LLC	2019	3.06	3.29	3.12	3.00	2.52	2.76	3.98					6.20	27.94

PHILLIP 66 COMPANY	2020	343.48	495.52	183.67	343.4	342.23	330.03	166.01	335.42	340.15	167.57	334.41	345.85	3727.74
MUSTANG GAS PRODUCTS LLC	2020		5.92	6.12	5.87	5.94	5.61		5.66	5.44	5.38	4.41	4.85	55.19
PHILLIP 66 COMPANY	2021	348.62		338.22		161.07	154.51	173.94	166.62		169.92	170.72	165.04	1848.66
MUSTANG GAS PRODUCTS LLC	2021	5.10	3.30	3.79	3.33	4.18	4.07	4.39	4.19	3.87	3.52	4.20	5.72	49.67
PHILLIP 66 COMPANY	2022	333.99	164.52	337.78	337.74	334.21	171.35	332.2	174.1	668.58	164.38	180.99	335.54	3535.38
MUSTANG GAS PRODUCTS LLC	2022	5.35	4.53	5.06	4.93	5.33	4.84	5.10	4.87	4.67	4.88	4.35	4.15	58.04
PHILLIP 66 COMPANY	2023	165.67	336.71	167.56	166.69	176.38	191.06	170.57	157.67	347.8		331.42	169.7	2381.23
MUSTANG GAS PRODUCTS LLC	2023	3.57	3.72	4.42	4.42	5.17		4.96	4.78	4.43	4.25	3.74	2.88	46.35
PHILLIP 66 COMPANY	2024	166.25	166.99		178.36	153.41		156.24		167.01				988.26
MUSTANG GAS PRODUCTS LLC	2024	3.31	3.89	3.62	3.42	3.07	2.88	2.32						22.52

Gas in mmcf Casinghead Gas in mmcf Oil in bbls Condensate in bbls Natural Gas Liquid in bbls [YEAR](#) 300R Documentation

PUN: 047-210844-0-0000 RIESEN~15-M4H

FORMENTERA OPERATIONS, LLC

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County: GARFIELD
 Desc 1: 15-20N-05W ALL
 Desc 2: 10-20N-05W SE/4
 Status: Active

Legal Notes:

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
PHILLIP 66 COMPANY	2013						336.46	3384.68	3651.89	1979.2	1646.64	1495.82	1537.84	14032.5
MUSTANG GAS PRODUCTS LLC	2013								25.20	20.30	17.80	15.87	14.55	93.72
PHILLIP 66 COMPANY	2014	1035.74	912.79	996.11	1653.08	1327.2	1301.96		653.69	657.87	500.85			9039.29
MUSTANG GAS PRODUCTS LLC	2014	11.96	10.00											21.96
PHILLIP 66 COMPANY	2015	532.47	1197.7	503.24					674.08		334.71	341.6	337.79	3921.59
MUSTANG GAS PRODUCTS LLC	2015				2.25	2.44	2.57	2.11	1.99	2.05	1.83	3.53	4.34	23.11
PHILLIP 66 COMPANY	2016	511.94	345.82	513.38	343.76	324.25	170.33	330.52	342.87	339.49	333.28	168.27	329.93	4053.84
MUSTANG GAS PRODUCTS LLC	2016	9.15	4.24		4.48	4.46	4.09	4.34	4.26	4.09	3.75	3.30	3.79	49.95
PHILLIP 66 COMPANY	2017	171.6	168.93	341.89	169.48	170.36	336.84		153.74		166.79	166.68	165.92	2012.23
MUSTANG GAS PRODUCTS LLC	2017	8.14	3.25	3.56	3.53	3.76	3.56	3.67	2.34	2.32	2.49	1.60	1.46	39.67
PHILLIP 66 COMPANY	2018	92.98				173.69								266.67
MUSTANG GAS PRODUCTS LLC	2018	1.29	0.69	0.03	0.15	0.09								2.24
PHILLIP 66 COMPANY	2019											122.24		122.24
MUSTANG GAS PRODUCTS LLC	2021		0.07	0.07	0.06	0.07	0.06	0.07	0.07					0.46

Gas in mmcf Casinghead Gas in mmcf Oil in bbls Condensate in bbls Natural Gas Liquid in bbls [YEAR](#) 300R Documentation

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